

Energy Management Optimization Valero Houston Refinery





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Objectives

Energy is the single largest component of variable operating expenses for most large manufacturing industries.

The implementation of an energy management & optimization system for the existing energy assets is an alternative that requires less investment and can be implemented quicker than traditional energy cost reduction methods.

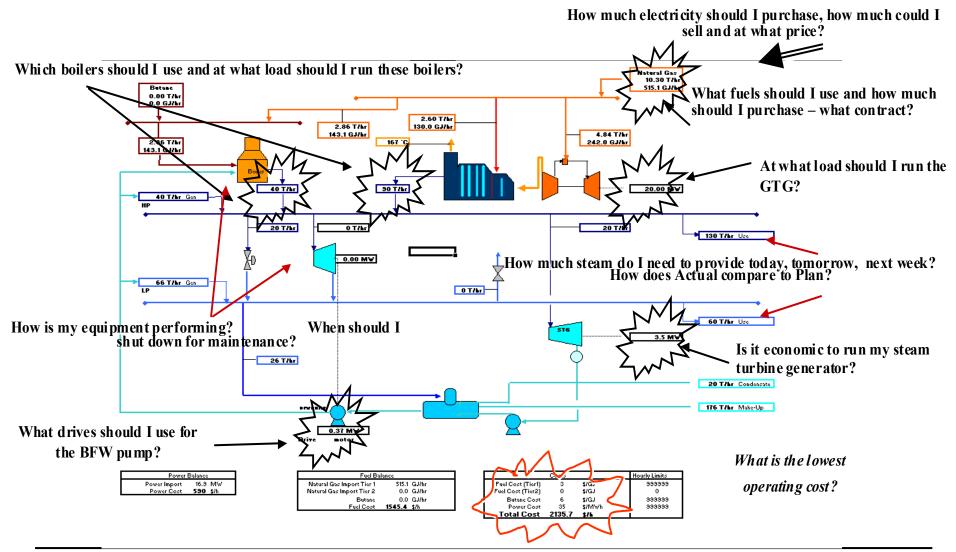
The purpose of this presentation is to provide an overview of the solution that enables energy management optimization.

The Valero Houston Refinery implementation is provided as an example.



Energy System Operation Challenges

To manage an utility system, many decisions require to be made under many constraints. The challenge is the ability to consider all the constraints and aspect of the problem simultaneously.







Business Processes for Energy Management

Energy Management business processes require the handling of substantial amounts of data as well as many sequence of steps that can be automated.



Investment Planning

Optimise capital for energy efficiency. Eliminate 'regret' capital.

Demand Forecasting

Based on production plans develop a forecast of steam, power and fuel usage

Utilities Production Planning

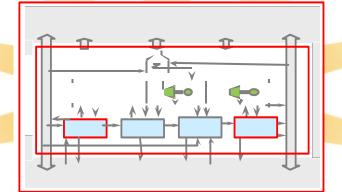
Use the demand forecast to set an optimum utilities production plan within existing constraints of equipment availability and emissions

Cost Accounting (real-time pricing)

Know the true current costs

Emissions Monitoring / Constraints

Evaluate emissions costs / constraints (CO_2, SO_X, NO_X)



Purchasing

(tariff evaluation, supply, nominations)

Evaluate best tariffs; ability to reliably nominate supply requirements

Trading

(power, CO2, fuels)

Based on understanding of refinery requirements, set framework for trading (cost, availability etc.)



Performance Monitoring

Monitor energy usage of units and actual performance of utility equipment (boilers, turbines etc.)

Contract Management

On-going management of contracts to minimise expensive penalties (maximum demand, take-or-pay etc.)

Optimal Plant Operation

(on-line optimisation)

Provide on-line advice to operations personnel on current costs, lowest possible cost and the means to achieve this.







Energy Optimization and Management Solution

Aspen Utilities™ is a modeling and a flowsheeting application, combined with an optimization capability specially developed for design, operation and management of Utility System within or linked to process plants.

- Functional Overview -

DCS **Real Time Data Base Data Improvement Data Validation & Reconciliation** Tariff **Tariffs** scenarios On-line Decision Off-line Decision **T00**L **Operational** STRATEGIC Making Making Seasonal Constraints variations Changes in demand **OPERATIONS** e.g. site expansion **Plant Demands Lowest Cost Lowest Cost** Operation Scheme T00L What-if Analysis **Operations Advice** Tariff selection. Turbine/ boiler on/off decisions Optimize Investment options Flow distribution Significant changes in demands ·Equipment fouling ·Changes in fuel supply •Multiple objective functions





Benefits

Each business process, when optimised as a whole will provide benefits compared to today's operation.

- Benefits -

- Better purchasing (lower contract price, more reliable nominations)
- Better adherence to contract/tariff terms reduced penalties
- Maximising use of most efficient equipment
- Correct choice and use of fuels
- Reduced hot standby
- Reduced venting of steam
- Better cost accountancy, better decisions based on true costs
- Faster response to problems (and better targeting of problems)
- Optimum scheduling of maintenance
- Reduced time/manpower for accounting, purchasing etc
- More profitable trading
- Reduced capital investment for improvements in energy efficiency
- Increased production (if utilities are bottlenecked)

2~8% reduction in site-wide energy costs

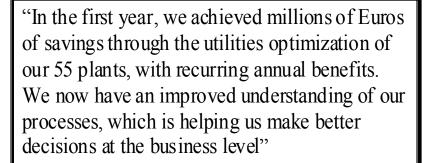




DSM Case Study

Results





Jeroen In de Braak Performance Materials & Industrial Chemicals DSM







First year benefits of 2.5 million Euros from contract management alone



Selected Aspen Utilities References

Company	Statement
DSM	• "benefits of €2.5 million in first year of operation".
	Jan Geerts, DSM presentation at AspenWorld 2000
bp	• "The project was completed on time and under budget.
	 AspenTech worked towards common goals diligently, the result being an essentially seamless transfer of the tool into the refinery Business Processes and wholes ale user acceptance of the tool and acknowledgement of the benefits generated from it.
	• The project was very professionally managed from the AspenTech side and has been used as a model for future projects.
	Darren Verrenkamp BP
Celanese	•"E nergy and environment are key elements of Celanese's operations strategy. We believe that utilities optimization using Aspen Utilities will provide a consistent decision-making framework and better monitoring capability for our site directors, resulting in the optimum supply of utilities to our process plants and reduced utilities bills."
	Jim Alder, VP Operations and Technical for Celanese Chemicals.





Valero Houston Refinery Implementation

Phased Implementation

Initially with business processes that drive the most value

- ➤ Operational Optimization
- ➤ Performance Monitoring
- ➤ Utilities Production planning

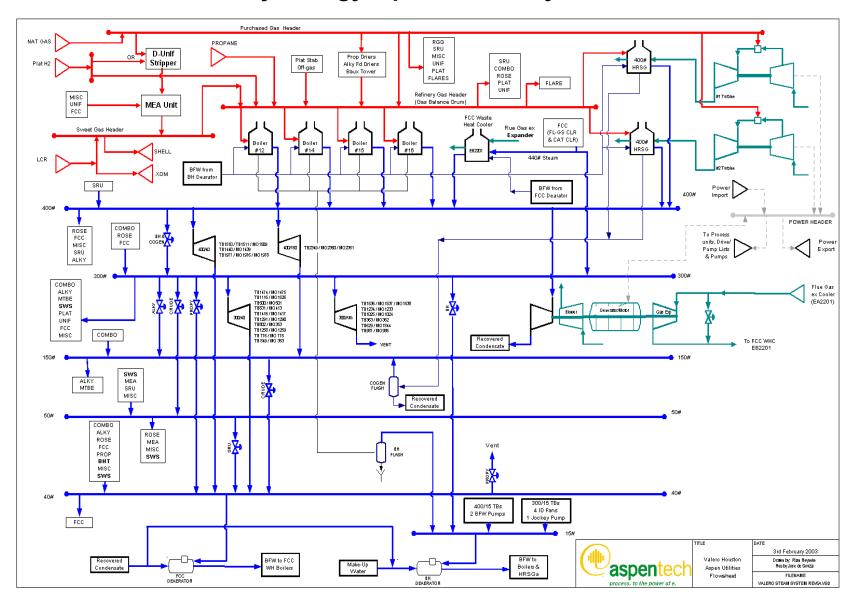
Pilot Project prior to Corporate Implementation

Close co-operation with Valero for technology transfer





Valero Houston Refinery Energy Optimization System







Houston Refinery Specific Capabilities

On-line open loop advisory optimization that gives advice on:

- ➤ Optimum power import/export
- ➤ Power load allocation between Gas Turbines and FCC unit power train gas expander
- ➤ Optimum trade-off between power generated in FCC flue gas expander and steam generation in waste heat boiler
- ➤ Selection of H₂ or fuel gas for hydrotreater stripping medium
- ➤ Optimum load allocation between boilers and heat recovery steam generators
- ➤ Optimum selection of steam turbines and electric drives

Off-line optimization for planning & strategic development

Plant data validation and reconciliation with faulty meter detection and reporting

